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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION PERIOD ENDED BORROWER NAME
INSTRUCTIONS - See help in the online application.	

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

_____ DATE _____

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR <i>(a)</i>	THIS YEAR <i>(b)</i>	BUDGET <i>(c)</i>	
1. Operating Revenue and Patronage Capital				
2. Power Production Expense				
3. Cost of Purchased Power				
4. Transmission Expense				
5. Regional Market Expense				
6. Distribution Expense - Operation				
7. Distribution Expense - Maintenance				
8. Customer Accounts Expense				
9. Customer Service and Informational Expense				
10. Sales Expense				
11. Administrative and General Expense				
12. Total Operation & Maintenance Expense (2 thru 11)				
13. Depreciation and Amortization Expense				
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt				
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other				
19. Other Deductions				
20. Total Cost of Electric Service (12 thru 19)				
21. Patronage Capital & Operating Margins (1 minus 20)				
22. Non Operating Margins - Interest				
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other				
26. Generation and Transmission Capital Credits				
27. Other Capital Credits and Patronage Dividends				
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected			5. Miles Transmission		
2. Services Retired			6. Miles Distribution – Overhead		
3. Total Services in Place			7. Miles Distribution - Underground		
4. Idle Services (Exclude Seasonals)			8. Total Miles Energized (5 + 6 + 7)		

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service		30. Memberships	
2. Construction Work in Progress		31. Patronage Capital	
3. Total Utility Plant (1 + 2)		32. Operating Margins - Prior Years	
4. Accum. Provision for Depreciation and Amort.		33. Operating Margins - Current Year	
5. Net Utility Plant (3 - 4)		34. Non-Operating Margins	
6. Non-Utility Property (Net)		35. Other Margins and Equities	
7. Investments in Subsidiary Companies		36. Total Margins & Equities (30 thru 35)	
8. Invest. in Assoc. Org. - Patronage Capital		37. Long-Term Debt - RUS (Net)	
9. Invest. in Assoc. Org. - Other - General Funds		38. Long-Term Debt - FFB - RUS Guaranteed	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds		39. Long-Term Debt - Other - RUS Guaranteed	
11. Investments in Economic Development Projects		40. Long-Term Debt Other (Net)	
12. Other Investments		41. Long-Term Debt - RUS - Econ. Devel. (Net)	
13. Special Funds		42. Payments – Unapplied	
14. Total Other Property & Investments (6 thru 13)		43. Total Long-Term Debt (37 thru 41 - 42)	
15. Cash - General Funds		44. Obligations Under Capital Leases - Noncurrent	
16. Cash - Construction Funds - Trustee		45. Accumulated Operating Provisions and Asset Retirement Obligations	
17. Special Deposits		46. Total Other Noncurrent Liabilities (44 + 45)	
18. Temporary Investments		47. Notes Payable	
19. Notes Receivable (Net)		48. Accounts Payable	
20. Accounts Receivable - Sales of Energy (Net)		49. Consumers Deposits	
21. Accounts Receivable - Other (Net)		50. Current Maturities Long-Term Debt	
22. Renewable Energy Credits		51. Current Maturities Long-Term Debt - Economic Development	
23. Materials and Supplies - Electric & Other		52. Current Maturities Capital Leases	
24. Prepayments		53. Other Current and Accrued Liabilities	
25. Other Current and Accrued Assets		54. Total Current & Accrued Liabilities (47 thru 53)	
26. Total Current and Accrued Assets (15 thru 25)		55. Regulatory Liabilities	
27. Regulatory Assets		56. Other Deferred Credits	
28. Other Deferred Debits		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	
29. Total Assets and Other Debits (5+14+26 thru 28)			

SECTION D. NOTES TO FINANCIAL STATEMENTS

This space is provided for important disclosure notes to the financial statements contained in this report. (A separate sheet may be used if additional space is needed).

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Distribution Plant					
2. General Plant					
3. Headquarters Plant					
4. Intangibles					
5. Transmission Plant					
6. Regional Transmission and Market Operation Plant					
7. All Other Utility Plant					
8. Total Utility Plant in Service (1 thru 7)					
9. Construction Work in Progress					
10. Total Utility Plant (8 + 9)					

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric							
2. Other							

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)	
1. Present Year					
2. Five-Year Average					

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees		4. Payroll - Expensed	
2. Employee - Hours Worked - Regular Time		5. Payroll - Capitalized	
3. Employee - Hours Worked - Overtime		6. Payroll - Other	

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements		
	b. Special Retirements		
	c. Total Retirements (a + b)		
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power		
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System		
	c. Total Cash Received (a + b)		

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days	\$	2. Amount Written Off During Year	\$
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**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

PART K. kWh PURCHASED AND TOTAL COST

ITEM (a)	SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	PRIMARY RENEWABLE FUEL TYPE (d)	KWh PURCHASED (e)	TOTAL COST (f)	AVG COST (Cents/KWh) (g)
1.						
2.						
3.						
4.						
5. Total						

PART K. kWh PURCHASED AND TOTAL COST (Continued)

LINE NO.	INCLUDED IN TOTAL COST		COMMENTS (f)
	FUEL COST ADJUSTMENT (h)	WHEELING AND OTHER CHARGES (or CREDITS) (i)	
1.			
2.			
3.			
4.			
5. Total			

PART L. LONG-TERM LEASES

(If additional space is needed, use separate sheet)

List below all restricted property held under long-term lease. (If none, state "NONE")

NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1.		
2.		
3. Total		

PART M. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members \$	8. Does Manager Have Written Contract?

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR		
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)
1. Rural Utilities Service <i>(Excludes RUS – Economic Development Loans)</i>				
2. National Rural Utilities Cooperative Finance Corporation				
3. CoBank, ACB				
4. Federal Financing Bank				
5. RUS - Economic Development Loans				
6. Payments Unapplied				
7. Other (List Separately)				
8.				
9.				
10.				
11.				
12. Total				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION PERIOD ENDED
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INSTRUCTIONS - See help in the online application.

PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines 1a thru 9a)				
11. Total kWh Sold (lines 1b thru 9b)				
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				
13. Transmission Revenue				
14. Other Electric Revenue				
15. kWh - Own Use				
16. Total kWh Purchased				
17. Total kWh Generated				
18. Cost of Purchases and Generation				
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident___ Coincident___				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION
	PERIOD ENDED

INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers <i>(a)</i>	Amount Invested <i>(b)</i>	Estimated MMBTU Savings <i>(c)</i>	No. of Consumers <i>(d)</i>	Amount Invested <i>(e)</i>	Estimated MMBTU Savings <i>(f)</i>
1. Residential Sales (excluding seasonal)						
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less						
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total						

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION
INVESTMENTS, LOAN GUARANTEES AND LOANS**

PERIOD ENDED

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1. Non-Utility Property (Net)				
a.				
b.				
c.				
d.				
e. Totals				
2. Investments In Associated Organizations				
a.				
b.				
c.				
d.				
e. Totals				
3. Investments In Economic Development Projects				
a.				
b.				
c.				
d.				
e. Totals				
4. Other Investments				
a.				
b.				
c.				
d.				
e. Totals				
5. Special Funds				
a.				
b.				
c.				
d.				
e. Totals				
6. Cash – General				
a.				
b.				
c.				
d.				
e. Totals				
7. Special Deposits				
a.				
b.				
c.				
d.				
e. Totals				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION
	PERIOD ENDED

PART Q. SECTION I. INVESTMENTS (Continued)

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet Items in Part C. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
8. Temporary Investments				
a.				
b.				
c.				
d.				
e. Totals				
9. Accounts & Notes Receivable – Net				
a.				
b.				
c.				
d.				
e. Totals				
10. Commitments to Invest Within 12 Months but not Actually Purchased				
a.				
b.				
c.				
d.				
e. Totals				
11. Total Investments (1 thru 10)				

SECTION II. LOAN GUARANTEES

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1.				
2.				
3.				
4. Totals - All Loans Guaranteed by Borrower				
5. Totals - Included Loan Guarantees Only				

SECTION III. RATIO

Ratio of Investments And Loan Guarantees to Utility Plant [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C of this report)]	%
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SECTION IV. LOANS

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1. Employees, Officers, Directors				
2. Energy Resource Conservation Loans				
3.				
4.				
5.				
6.				
7. Totals				

