# Data Collection System (DCS) December 2022 Updates

# **Brief Overview**

The Data Collection System (DCS) is used by RUS Electric Distribution and Power Supply Borrowers to submit their financial and operating reports and upload their audits.

Telecom Borrowers with no ReConnect, Broadband Initiatives Program, or Farm Bill awards continue to use DCS, while Telecom Borrowers with these awards now report in the new ReConnect Reporting and Compliance (R&C) system.

On August 17, 2020, Microsoft announced that it will no longer be supporting Internet Explorer (IE) version 11 software under certain versions of Windows 10 effective June 15, 2022. DCS has been updated to function under both Microsoft Edge and Google Chrome.

This update necessitated the replacement of the screens utilizing a "grid" component similar to a table view. The data entry point on each "grid" screen has been replaced with a simpler data-entry pop-up window. The look and feel of DCS has not changed for the majority of the DCS screens.

# **DCS Screen Changes**

The following DCS Distribution and Power Supply "grid" screens have been replaced with a data-entry pop-up window:

#### **Distribution**

Part K: kWh Purchased And Total Cost Part L: Long-Term Leases Part N: Long-Term Debt and Debt Service Requirements Part Q Section I: Investments Part Q Section II: Loan Guarantees Part Q Section IV: Loans

#### Power Supply

Part b SE: Sales of Electricity Part b PP: Purchased Power Part c RE: Renewable Generating Plant Summary Parts d - g: Generating Units (Section A: Total Plant & Borrower's Share) Part h: Section F: Sub Section I: Investments Part h: Section F: Sub Section II: Loan Guarantees Part h: Section F: Sub Section IV: Loans Part h: Section F: Sub Section IV: Loans Part h: Section H: Long-Term Debt and Debt Service Requirements Part h: Section K: Long-Term Leases Part i: Section B: Facilities In Service

# DCS Screen Changes (cont.)

On each of the replaced "Grid" screens the following updates have been made:

- New Pop-up Window for Data Entry
- Revised User Instructions at the top of each screen
- New process for saving a record Double Save
- Revised Delete checkbox column
- New Sort Option on all applicable columns
- New location to view Comments

# Instructions: Double Save

Instructions on the "grid" screens:

Click the "Copy Forward" button to carry over data from the prior year submission. To add a row, click the "Add New Row" button and follow the instructions on the pop-up window. To modify a row, click within the row and follow the instructions on the pop-up window. To delete a row, click the delete checkbox (X) at the beginning of the row. You must also click the [Save\*] button below after adding, modifying, or deleting any row(s). Click on the column header to sort.

Instructions on the pop-up window:

Enter data and click the "Save" button to update.

Also click the "Save\*" button on the previous screen to complete the save.

Click the "Exit" button to return to the previous screen without saving.

# Double Save Example – First Save

art b SE: Sales of Electrici  Enter data and click the "Save" but Also click the "Save" button on ti Click the "Exit" button to return to	ty itton to update. ne previous screen to complete the save. the previous screen without saving.
ale# 3	
) Name of Company or Public Authority	Okefenoke Rural El Member Corp (GA0092)
Statistical Classification LF Long-Te	rm Firm Service 🗸
Renewable Energy Program Name	
) Primary Renewable Fuel Type	¥
Average Monthly Billing Demand (MW)	26
Actual Demand Average Monthly NCP	36
Actual Demand Average Monthly CP	46
Electricity Sold (MWh)	101000
Rev Demand Charges	100000
Rev Energy Charges	102000
Rev Other Charges	
ı) Rev Total (j + k + l)	202,000
omment Test Comment #1	

# Double Save Example – Second Save

USDA Bural Bevelopment United Rural D	States Develop	Department of Agricult oment Utilities Program	ure s - Da	ta Collectio	n System				0.00	
	a land			STREET, STREET			5 A 100		8-76	-
HOME HELP PRINT	ADMIN	LOGOUT CONTACT U	S REC	SINA COLEMAN : {	TEST COMPANY - I	B} [TEST02] :	FINANCIAL AND OPER	ATING REPORT ELECT	TRIC POWER SUPP	LY : DECEMBER 2020
NAVIGATION	Part b	SE: Sales of Electric	ity							
Borrowers	This Inform Information	nation is analyzed and used to determir n. The information provided is subject to	e the subr the Freed	nitter's financial sit form of information	ation and feasibilit Act (5 U.S.C 552).	y for loans an	d guarantees. You are n	equired by contract and	i applicable regulatio	ons to provide the
Reports Op. Report-Power Supply Certification Point Of Contact Part a Section A Section B	• ( • 1 • 1 • 1 • 1 • 1 • 1	Click the "Copy Forward" buttor To add a row, click the "Add New To modify a row, click within the To delete a row, click the delete You must also click the [Save] I Click on the column header to so	to carry v Row" b row and checkbo outton be ort.	over data from outton and follo follow the inst x (X) at the beg low after addin	the prior year s v the instruction uctions on the nning of the rov g, modifying, or	ubmission ns on the p pop-up win w. r deleting a	op-up window. Idow. ny row(s).			
Section C Part b SE Part b PP Part c RE	X Sale	Name of Company or Public A	uthority	R	US Borrower Designation		Statis Classif	ical		
Part c Parts d-g										
Part h Section A	1	(a) Ultimate Consumer(s)			(D)		(0	;)		
Section B	2	Hart Electric Membership Corp (	GA(0039)	GA0039		1	LF Long-Term Firm S	ervice		
Section D	3	(GA0092)	Þ	GA0092			LF Long-Term Firm S	ervice		
Section E Section E	4	Illinois Power Company 4 Rivers Electric Cooperative Jac					AD Out-of-period Adju	ustment	12	
Sub Section II Sub Section II Sub Section IV Section IV Section H Section J Section J Section L Part i		(10000)								
Section A	Add Ne	ew Row								
Section D Section D		Name of Company or Public Authority	Der	Average Monthly Billing mand (MW)	Actua Demar Averag Monthly I Demar	nd ge NCP nd	Actual Demand Average Monthly CP Demand	Electric Sold (MWh)	ity )	
	Total for	(a)		(f)	(g)		(h)	(i)	0	
`	Total for	Distribution Borrowers		(		0		0	0	
	Total for	G&T Borrowers		(		0		0	0	
	Total for Total	Other		1-		15		16	1,000	
	Total					15		10	1,000	
		< Pravávse			Run Cher	ka	Save*		Next >	
			USDA	Rural Develop	ment   eAuth					



# DCS Updates

The following slides display samples of the screen changes for the previous "grid" screens vs the current pop-up windows.

### Distribution Part K: kWh Purchased And Total Cost

			Previo	us								Current			
USDA Bural Development United Rural D	States Departm Development Uti	ent of Agriculture ities Programs -	Data Collection S	ystem					USDA Rural Development United Rural	l Stat Deve	tes Department of Agriculture elopment Utilities Programs - D	ata Collection System			
	ADMIN LOGOUT	CONTACT US		: {TEST COMPANY - E} [TEST05	] : FINANCIAL A		NG REPORT ELECT	TRIC			<u>++</u>				
NAVIGATION <u>Borrowers</u> <u>Op. Report-Distribution</u> <u>Certification</u> <u>Point Of Contact</u> <u>Part A</u> Part B	Part K: kWh This information is applicable regulation • To add a • To delete on your I • To save to	Purchased Anc analyzed and used to det ns to provide the informa row, click the 'Add Ne a row, first highlight eyboard he data, click the 'Saw	I Total Cost ermine the submitter's fir tion. The information prov w Row' button the row by clicking on b' button	ancial situation and feasibility for loa ided is subject to the Freedom of Info the leftmost column (to the left o	ns and guarantees rmation Act (5 U.S of the 'Item' colu	s. You are require s.C 552). umn), then pre	d by contract and ess the 'Delete' ke	ey	NAVIGATION Borrowers Reports Op. Report-Distribution Certification	ADM Par This ir	AIN LOGOUT CONTACT US J     Transition is analyzed and used to determine the su     ation. The information provided is subject to the Fre     To add a row, click the "Add New Row"     To modify a row, click within the row an     To delete a row, click the delete checkb     You must also click the [Save"] button I     Click on the column header to sort.	ANE JONES: (TEST COMPANY - E) (TEST06) tal Cost bmitter's financial situation and feasibility for k edom of Information Act (5 U.S.C. 552). button and follow the instructions on d follow the instructions on the pop-to ox (X) at the beginning of the row. below after adding, modifying, or dele	FINANCIAL AND OPERATING REPORT EL cans and guarantees. You are required by co the pop-up window. Jp window. ting any row(s).	ECTRIC DISTRIBUTION : DECEI	MBER 2020 s to provide th
Part C Part D Part E Part F	item (a)	Supplier Cod (b)	e Renewable Energ Program Name (c)	y Primary Renewable Fuel Type (d)	kWh Purchased (e)	Total Cost (f)	Average Cost (cents/kWh) (g)		Part A Part B Part C	×	Item	Supplier Code	Renewable Energy Program Name	Р	
Part G Part H	PJM Intercon	necti 800468		(Select a Fuel Type)		14,122,442	.0		Part D Part F		(a)	(b)	(c)		
Part I	*Miscellaneo	<u>15</u> 700000	Hydro Electric	(Select a Evel Type)	16,084,905	1,167,300	7.2		Part F	Н	*Adjustments Bailey County Elec Coop Assn (TX0062)	60000	39		
Part J Part K	Miscellaneo	15 700000		(Select a ruel type)	731,209,403	52,007,004	4.5		Part G Part H		Illinois Rural Electric Coop (IL0018)	920	9 REAP IL0018	Hybrid	
Part L Part M									Part I		AYP Energy, Inc	109	2		
Part N									Part J Part K	Н	*Miscellaneous Bainbridge Municipal Elec Util	70000	0 IO DEAD Name	Biomaes bi	
Part O Part P									Part L	Total	I		S REAF Name	Diomass - Di	
Part Q Section 1 Section II Section III Section IV	Add New Comment:	otals:			767,374,368	47,957,406	6.2		Part M Part N Part O Part P Part Q Section II Section II Section IV	Add	d New Row			•	
		< Previous		Run Checks Save		Ne	ext >				< Previous	Run Checks	Save	Next >	

### Pop-up Data Entry Window for Part K: kWh Purchased and Total Cost

#### Part K: kWh Purchased And Total Cost

- Enter data and click the "Save" button to update.
- Also click the "Save\*" button on the previous screen to complete the save.
- · Click the "Exit" button to return to the previous screen without saving.

(c) Renewable Energy	Program Name	
(d) Primary Renewable	e Fuel Type	~
(e) Kwh Purchased		100,000
(f) Total Cost		5,000
(g) Average Cost		5.00
(h) Included in Total Co	ost Fuel Adjustment	100,002
(i) Included in Total Co	st Wheeling and Other Charges	100,003
Comment (j) No RE	AP - Not a Borrower	



### **Distribution Part Q Section IV: Loans**



# Pop-up Data Entry Window for Distribution Part Q Section IV: Loans

#### Part Q Section IV: Loans

- · Enter data and click the "Save" button to update.
- Also click the "Save\*" button on the previous screen to complete the save.
- · Click the "Exit" button to return to the previous screen without saving.

(a) Organization	ROW 01		
(b) Maturity Date	10/15/2022		
(c) Original Amoun	t		400,006
(d) Loan Balance			400,005
(e) Rural Developm	nent	$\checkmark$	



### Power Supply Part h: Section F: Sub Section IV: Loans

	Previous				Curren	t			
USDA Rural Development United Rural	d States Department of Agriculture Development Utilities Programs - Data Collection System	USDA Bread Development Rura	d State I Devel	es Department of Agriculture opment Utilities Programs - I	Data Collectio	n System			
HOME HELP PRINT	ADMIN LOGOUT CONTACTUS REGINA COLEMAN : {TEST COMPANY - A} [TEST01] : FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY : DECEMBER 2020		r admi	N LOGOUT CONTACT US	JANE JONES : (TEST (	COMPANY - AA) [TEST01] : FIN	ANCIAL AND OPERATING R	EPORT ELECTRIC POWER SL	IPPLY : DECEMBER 2020
NAVIGATION Borrowers Reports Op. Report-Power Supply Certification Point Of Contact	Part h: Section F: Sub Section IV: Loans This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C 552). • To add a row, click the 'Add New Row' button • To delete a row, first highlight the row by clicking on the leftmost column (to the left of the 'Organization' column), then press the 'Delete' key on your keyboard • To save the data, click the 'Save' button	NAVIGATION Borrowers Reports Op. Report-Power Supply	Part This ini informa	h: Section F: Sub Section ormation is analyzed and used to determine the tion. The information provided is subject to the F To add a row, click the "Add New Row To modify a row, click within the row To delete a row, click the delete check You must also click the [Save"] button	IV: Loans submitter's financial situ reedom of Information - v" button and follow and follow the instr kbox (X) at the begi n below after adding	ation and feasibility for loans at Act (5 U.S.C 552). v the instructions on the p ructions on the pop-up win nning of the row. g, modifying, or deleting ε	nd guarantees. You are requi sop-up window. rdow. Iny row(s).	ired by contract and applicable	regulations to provide the
Part a Section A Section C Part b SE Part b SE Part b PP Part c RE Part c Part d - a Part h Section A Section A Section C Section D Section F Sub Section II Sub Section II Sub Section II Sub Section II Sub Section II	Organization (a)       Maturity Date (b)       Original Amount (s) (c)       Loan Balance (s) (d)       Rural Development (e)         Employees, Officers, Directors       Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans         Energy Resources Conservation Loans       Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans         Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans         Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans         Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans         Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans         Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans         Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans         Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans       Image: Conservation Loans	Certification Point Of Contact Part a Section A Section C Part b SE Part b PP Part c RE Part c Parts d-g Part h Section A Section B Section C Section D Section F Sub Section I Sub Section II Sub Section II Sub Section II		Organization (a) Employees, Officers, Directors Energy Resources Conservation Loans Test org 1 Test org 2 Test Org 3 Test Org 4 Test Org 5 Test Org 6 Total	Maturity Date (b) 11/1/2022 11/1/2022 1//1/2001 2/2/2022 10/10/2010 9/9/2053	Original Amount (\$) (c) 100,000 100,000 100,000 100,000 500,000	Loan Balance (\$) (d) 200,000 200,000 200,000 200,000 300,000 1,300,000	Rural Development (e)	
Section H Section I Section K Section L Parti Section A Section B Section C Section D	Aud New Kow           < Previous	Sub Section IV Section G Section H Section I Section I Section K Section L Part i Section A Section B Section C Section D	Add	New Row < Previous		Run Checks	Save	Next >	]

# Pop-up Data Entry Window for Power Supply Part h: Section F: Sub Section IV: Loans

#### Part h: Section F: Sub Section II: Loans

- · Enter data and click the "Save" button to update.
- · Also click the "Save\*" button on the previous screen to complete the save.
- Click the "Exit" button to return to the previous screen without saving.

(a) Organization	Test Org 4	
(b) Maturity Date		
(c) Original Amour	nt	200000
(d) Loan Balance		100000
(e)Rural Developr	nent	



### DCS Plant Screen

	Previo	DUS				Current			
NAVIGATION NAVIGATION Borrowers Reports Op. Report-Power Supply Certification Point Of Contact Parta Section A Section A Section A Section A Section A Section A Section A Section A Section C Parts Parts Parts Parts Parts Parts Parts Section A Section A Section B Section C Section C	States Department of Agriculture         Development Utilities Programs - Data Collect         ADMIN       LOGOUT       CONTACT US         Hydro         Hydro         Hydro         Hydro         Hydro         Section A       Section B         Section A:       Hydro Generating Units         Unit       Size         No.       (KW)         Generation       (MWh)         (a)       (b)         (c)       1         2       0	Operating Hours       Operating Hours       Operating Hours       Operating Hours         Newrice (d)       0       0       0	ATING REPORT ELECTRIC POWER SUPPLY : DECEMBER 2020 You are required by contract and (552). Plant List Operating Hours Out of Service Unscheduled (g) 0	NAVIGATION NAVIGATION NAVIGATION NAVIGATION Borrowers Reports Op. Report-Power Supply Certification Point Of Contact Part a Section B Section B Section C Part b SE Part b PP Part c Part c Part b Section A Section B Section C Part b Section C Part b Section C Section C Section C Section C Section D Section I Sub Section II Sub Section II Sub Section III Sub Section III	States Department of Agriculture Development Utilities Programs         ADMIN       LOGOUT         CONTACT US         Test Hydro Hydro         This Information is a nelvized and used to determine information. The information provided is subject to Section A Section B Section C         Section A       Section B         Section A:       Hydro Generatin Click the [SaveT] biolick the [SaveT] biolick the [SaveT] Click on the column header to so         Unit       Size ((a)       (b)         1       1	JUE S - Data Collection Sys  Due to a submitter's financial situation an the Preadom of Information Act (5 U)  Section D  g Units Total Plant rand follow the instructions or ution below after adding, modi rt.  Sross (c)	A the pop-up window. the	D OPERATING REPORT ELECTRIC I es. You are required by contract and hours Due to service Scheduled (1) 2,190 2,196 2,196 2,196	O Out Une
Sub Section II         Sub Section III         Sub Section III         Sub Section III         Section G         Section I         Section J         Section J         Section I         Section I         Section J         Section I         Section I         Section A         Section B         Section D	Station Service (MWh) Net Generation (MWh) Station Service % of Gross Energy for Pumped Storage (MWh) Net Generation After Pumped Storage (MWh) Footnotes	(a) Maximum (b) M 1. Pool Elevation (ft.) 2. Tail Race Elevation (ft.) Water Spilled O Yes O No Run Checks Save	inimum	Section H Section J Section J Section L Part i Section A Section A Section C Section D	Service (MWh) Net Generation (MWh) Station Service % of Gross Energy for Pumped Storage (MWh) Net Generation After Pumped Storage (MWh) Footnotes	7.0 1.00 87.50 12.0 -11.0 Run C	1. Pool Elevation (ft.) 2. Tail Race Elevation (ft.) Water Spilled	(a) Maximum 9.00 12.00 Yes (i) No	(b) Minimum 9.00 11.00

### Pop-up Data Entry Window for Plant Units Total Plant

#### Section A: Hydro Generating Units Total Plant

- · Enter data and click the "Save" button to update.
- Also click the "Save\*" button on the previous screen to complete the save.
- · Click the "Exit" button to return to the previous screen without saving.

(a) Unit No. 1	
(b) Size (kW)	1
(c) Gross Generation (MWh)	8.0
(d) Operating Hours In Service	2,196
(e) Operating Hours On Standby	2,196
(f) Operating Hours Out of Service Scheduled	2,196
(g) Operating Hours Out of Service UnScheduled	2,196



# Pop-up Data Entry Window for Plant Units Borrower's Share

<ul> <li>Section A: Hydro Generating Units Borrower's Share</li> <li>Enter data and click the "Save" button to update.</li> <li>Also click the "Save" button on the previous screen to complete the save.</li> <li>Click the "Exit" button to return to the previous screen without saving.</li> </ul>
(a) Unit No. 3
(b) Size (kW)
(c) Gross Generation (MWh)
(d) Operating Hours In Service
(e) Operating Hours On Standby
(f) Operating Hours Out of Service Scheduled
(g) Operating Hours Out of Service UnScheduled

### Part b SE: Sales of Electricity

#### Previous Current JSDA United States Department of Agriculture USDA United States Department of Agriculture Rural Development Utilities Programs - Data Collection System Rural Development Utilities Programs - Data Collection System Part b SE: Sales of Electricity NAVIGATION Part b SE: Sales of Electricity IGATION This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C 552). Borrowers This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide th Borrowers information. The information provided is subject to the Erection of information Act (5.11.5.C.552) Reports To add a row, click the 'Add New Row' button Click the "Copy Forward" button to carry over data from the prior year submission. Op. Report-Power Reports To add a row, click the "Add New Row" button and follow the instructions on the pop-up window. To modify a row, click within the row and follow the instructions on the pop-up window. • To delete a row, first highlight the row by clicking on the leftmost column (to the left of the 'Sale No.' column), then press the 'Delete' Supply Op. Report-Power key on your keyboard Certification Supply Certification To delete a row, click the delete checkbox (X) at the beginning of the row. You must also click the [Save<sup>4</sup>] button below after adding, modifying, or deleting any row(s). · To save the data, click the 'Save' button Point Of Contact Part a Point Of Contact Click on the column header to sort. Section A Part a Section B Section A Sort By Company Name Section C Section B Part b SE Section C Sale Name of Company or Public Authorit RUS Borrowe Statistical Classification **RUS Borrowe** Statistical Classification Renewable Program Part b PP Part h SE Designation Sale No. Name of Company or Public Authority Designation Part c RE Part b PP Part c RE Part c Parts d-g Part c (a) (b) (d (c) Parts d-g (b) (c) <u>Part h</u> (a) Ultimate Consumer(s) Part h Section A Ultimate Consumer(s) Section B Section A Eastern Iowa Light&Power Coop (IA0009) IA0009 RO Requirements Service 2 Section B Section C Section C Guthrie County Rural E C A (IA0021) IA0021 RQ Requirements Service 3 Section D Maquoketa Valley Rrl Elec Coop (IA0034) IA0034 RQ Requirements Service Section D Section E Farmers Electric Coop, Inc (IA0073) IA0073 RQ Requirements Service Section E Section F Section F IA0079 Sub Section I 6 Clarke Electric Coon, Inc (IA0079) RO Requirements Service Sub Section I Sub Section I Midland Power Cooperative (IA0093) IA0093 RQ Requirements Service Sub Section II Sub Section III 8 East-Central Iowa Rrl El Coop (IA0095) 140005 RQ Requirements Service Sub Section IV Sub Section III Southwest Iowa Rural Electric Sub Section IV 0 9 IA0100 AD Out-of-period Adjustment Section G Cooperative (IA0100) Section G Section H 10 Consumers Energy Cooperative (IA0007) IA0007 RQ Requirements Service < > Section H Section I 11 Linn County Rural El Coop Assn RQ Requirements Service Add New Row Section I Section J 12 Palla Coonsistius Flan Assn Section J RO Renuiremente Service Section K Comments: Section K - A - U Section L Section L Part i Parti Add New Row Section A Section A Section B Section B Section C Name of Company or Public Authority Electricity Sold (MWh) Section C Monthl Demand Average Monthly CP Section D Demand Section D Average Monthly NCP Billing Demand (MW Actual Demand Averag Name of Company or Public Authority (a) (i) Monthly Billing Average Monthly NCP Total for Ultimate Consumer(s) Demand Total for Distribution Borrowen 128 147 140 805 607 (a) (g) Total for G&T Borrowers Total for Ultimate Consumer(s) Total for Other 335 333 325 2,003,728 Total 463 480 465 2,899,335 Total for Distribution Borrowers Total for G&T Borrowers Total for Other Totals: 4 < Previous Run Checks Save Next > < Previous Run Checks Save Next >

### New Location to View Comments

Part b SE Part b PP Part b PP Part c RE Part c Grownet #1 Section A Section C Section C Section F Sub Section II Sub Section II Sub Section II Section G Section A Section C Section C	NAVIGATION Borrowers Op. Reports Op. Report-Power Supply Certification Point Of Contact Part a Section A Section C	Part b SE: This information is information. The ini Click th To addi To delet You mu Click or Copy Forward	Sales of Electric analyzed and used to determ tormation provided is subject "COpy Forward" butto a row, click the "Add Me "A arow, click the delete st also click the (Save"] the column header to s	city ine the submitter's financial stau to be freedom of information A in to carry over data from in wr Row <sup>®</sup> button and follow er ow and follow the instr - checkbox (X) at the begin button below after adding sort.	ation and feasibility for loa cr (5 U.S. C 552). The prior year submis the instructions on the pop-up ining of the row. , modifying, or deleti	ns and guarantees. You are sion. he pop-up window. window. ng any row(s).	required by co	ntract and applicable r	2020
Parts d-g     (i)     (k)     (i)     Comment #1       Section R     Section B     Test Comment #1       Section D     Section C     Test Comment #3.1       Section F     Image: Comment #3.1     Test Comment #4       Section R     Image: Comment #3.1     Test Comment #4       Section B     Image: Comment #4     Test Comment #4       Section I     Image: Comment #4     Test Comment #4       Sub Section II     Image: Comment #6     Image: Comment #6       Sub Section II     Image: Comment #6     Image: Comment #6       Section G     Section I     Image: Comment #6       Section I     Section I     Image: Comment #6       Section C     Section I     Image: Comment #6       Section C     Image: Comment #6     Image: Comment #6       Section C     Image: Comment #6     Image: Comment #6       Section	Part b SE Part b PP Part c RE Part c	evenue emand narges	Revenue Energy Charges	Revenue Other Charges	Revenue Total		Comment		
Section B     Instant Picture       Section B     Test Comment #1       Section D     Test Comment #2       Section D     Test Comment #3.1       Section I     Test Comment #3       Sub Section I     Test Comment #4       Sub Section I     Test Comment #5       Sub Section I     Test Comment #6       Section R     Section R       Section B     Add New Row       Section B     Add New Row       Section B     Name of Company or Public Authority     Average Monthy MCP Demand Demand (n)     Demand Average Monthy CP Demand (n)     Sold (MVh)	Parts d-g Part h	(i)	(k)	(1)	(m)				
Section C Section C Section C Section E Section E Section I Sub Section I Section G Section C Section A Section A Section A Section A Section A Section A Section A Section B Section B Section B Section C Section C Secti	Section A					Test Comment #1			
Section D Section E Section I Sub Section I Sub Section II Sub Section II Sub Section II Sub Section II Sub Section II Section G Section G Section R Section I Section R Section R Sect	Section C					Test Comment #3.1			
Section F Sub Section I Sub Section II Sub Section IV Section K Section I Section A Section C Section	Section D Section E					Test Comment #4			
Sub Section I Sub Section II Sub Section II Section H Section H Section I Section K Section K Section K Section K Section R Section K Section R Section	Section F					Test Comment #5			
Section D Name of Company Average Actual Actual Electricity Section D or Public Authority Monthly Demand Demand Sold Billing Average Average (MWh) Demand (MW) Monthly NCP Monthly CP Demand Demand (a) (f) (g) (h) (i)	Section G Section H Section J Section J Section K Section L Part i Section A	Add New Row	L						
(a) (f) (g) (h) (i)	Section C Section D	Nam or Pu	e of Company Iblic Authority	Average Monthly Billing Demand (MW)	Actual Demand Average Monthly NCP	Actual Demand Average Monthly CP		Electricity Sold (MWh)	
			(a)	(1)	(g)	(h)		(i)	
Total for Utimate Consumer(s)         0         0         0         0           Total for Ditinuition Borrowers         0         0         0         0         0		Total for Ultimat	e Consumer(s) ition Borrowers	0		0	0	0	
Total for G&T Borrowers 0 0 0 0 0		Total for G&T B	orrowers	0		0	ō	0	
Total for Other 14 15 16 1,000		Total for Other		14		15	16	1,000	
roten 14 13 16 1,000		i Jtal		14		15	10	1,000	

Comments are now entered through the Data Entry Pop-up Window and displayed in the last column on the Main Screen.



# Pop-up Data Entry Window for Power Supply Part b SE: Sales of Electricity

Part b SE: Sales of Electricity	
<ul> <li>Enter data and click the "Save" button to update.</li> <li>Also click the "Save*" button on the previous screen to complete the save.</li> <li>Click the "Exit" button to return to the previous screen without saving.</li> </ul>	
Sale# 2	
(a) Name of Company or Public Authority Eastern Iowa Light&Power Coop (IA0009)	
(c) Statistical Classification RQ Requirements Service	
(d) Renewable Energy Program Name	
(e) Primary Renewable Fuel Type	
(f) Average Monthly Billing Demand (MW) 105	
(g) Actual Demand Average Monthly NCP 87	
(h) Actual Demand Average Monthly CP 85	
(i) Electricity Sold (MMh) 538,520	
(j) Rev Demand Charges 19,215,669	
(k) Rev Energy Charges 17,185,164	
(I) Rev Other Charges	
(m) Rev Total (j + k + l) 38,400,833	
Comment Test Comment 1	Entry field for Comment

# DCS Resources

For additional information on DCS please reference the Electric Program web page at: <a href="https://www.rd.usda.gov/programs-services/electric-programs">https://www.rd.usda.gov/programs-services/electric-programs</a>.

Under Electric Program Links, expand Resource Links to view the Data Collection System documents.



**Resource Links**