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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION

PERIOD ENDED

BORROWER NAME

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

DATE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH <i>(d)</i>
	LAST YEAR <i>(a)</i>	THIS YEAR <i>(b)</i>	BUDGET <i>(c)</i>	
1. Electric Energy Revenues				
2. Income From Leased Property (Net)				
3. Other Operating Revenue and Income				
4. Total Operation Revenues & Patronage Capital (1 thru 3)				
5. Operating Expense – Production - Excluding Fuel				
6. Operating Expense – Production - Fuel				
7. Operating Expense – Other Power Supply				
8. Operating Expense – Transmission				
9. Operating Expense – RTO/ISO				
10. Operating Expense – Distribution				
11. Operating Expense – Customer Accounts				
12. Operating Expense – Customer Service & Information				
13. Operating Expense – Sales				
14. Operating Expense – Administrative & General				
15. Total Operation Expense (5 thru 14)				
16. Maintenance Expense – Production				
17. Maintenance Expense – Transmission				
18. Maintenance Expense – RTO/ISO				
19. Maintenance Expense – Distribution				
20. Maintenance Expense – General Plant				
21. Total Maintenance Expense (16 thru 20)				
22. Depreciation and Amortization Expense				
23. Taxes				
24. Interest on Long-Term Debt				
25. Interest Charged to Construction – Credit				
26. Other Interest Expense				
27. Asset Retirement Obligations				
28. Other Deductions				
29. Total Cost Of Electric Service (15 + 21 thru 28)				
30. Operating Margins (4 less 29)				
31. Interest Income				
32. Allowance For Funds Used During Construction				
33. Income (Loss) from Equity Investments				
34. Other Non-operating Income (Net)				
35. Generation & Transmission Capital Credits				
36. Other Capital Credits and Patronage Dividends				
37. Extraordinary Items				
38. Net Patronage Capital Or Margins (30 thru 37)				

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS – See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service		33. Memberships	
2. Construction Work in Progress		34. Patronage Capital	
3. Total Utility Plant (1 + 2)		a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amortization		b. Retired This year	
5. Net Utility Plant (3 - 4)		c. Retired Prior years	
6. Non-Utility Property (Net)		d. Net Patronage Capital (a - b - c)	
7. Investments in Subsidiary Companies		35. Operating Margins - Prior Years	
8. Invest. in Assoc. Org. - Patronage Capital		36. Operating Margin - Current Year	
9. Invest. in Assoc. Org. - Other - General Funds		37. Non-Operating Margins	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds		38. Other Margins and Equities	
11. Investments in Economic Development Projects		39. Total Margins & Equities	
12. Other Investments		(33 + 34d thru 38)	
13. Special Funds		40. Long-Term Debt - RUS (Net)	
14. Total Other Property And Investments		41. Long-Term Debt - FFB - RUS Guaranteed	
(6 thru 13)		42. Long-Term Debt - Other - RUS Guaranteed	
15. Cash - General Funds		43. Long-Term Debt - Other (Net)	
16. Cash - Construction Funds - Trustee		44. Long-Term Debt - RUS - Econ. Devel. (Net)	
17. Special Deposits		45. Payments – Unapplied	
18. Temporary Investments		46. Total Long-Term Debt (40 thru 44 - 45)	
19. Notes Receivable (Net)		47. Obligations Under Capital Leases Noncurrent	
20. Accounts Receivable - Sales of Energy (Net)		48. Accumulated Operating Provisions and Asset Retirement Obligations	
21. Accounts Receivable - Other (Net)		49. Total Other NonCurrent Liabilities	
22. Fuel Stock		(47 + 48)	
23. Renewable Energy Credits		50. Notes Payable	
24. Materials and Supplies - Other		51. Accounts Payable	
25. Prepayments		52. Current Maturities Long-Term Debt	
26. Other Current and Accrued Assets		53. Current Maturities Long-Term Debt - Rural Devel.	
27. Total Current And Accrued Assets		54. Current Maturities Capital Leases	
(15 thru 26)		55. Taxes Accrued	
28. Unamortized Debt Discount & Extraordinary Property Losses		56. Interest Accrued	
29. Regulatory Assets		57. Other Current and Accrued Liabilities	
30. Other Deferred Debits		58. Total Current & Accrued Liabilities	
31. Accumulated Deferred Income Taxes		(50 thru 57)	
32. Total Assets and Other Debits		59. Deferred Credits	
(5+14+27 thru 31)		60. Accumulated Deferred Income Taxes	
		61. Total Liabilities and Other Credits	
		(39 + 46 + 49 + 58 thru 60)	

SECTION C. NOTES TO FINANCIAL STATEMENTS

This space is provided for important disclosure notes to the financial statements contained in this report. (A separate sheet may be used if additional space is needed).

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED</p>
<p>SECTION C. NOTES TO FINANCIAL STATEMENTS</p>	
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<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p>FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION</p> <p>AL0042</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED</p> <p>December, 2013</p>
<p>SECTION C. CERTIFICATION LOAN DEFAULT NOTES</p>	

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam				
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion				
6. Other				
7. Total in Own Plant (1 thru 6)				
Purchased Power				
8. Total Purchased Power				
Interchanged Power				
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange (9 - 10)				
Transmission For or By Others - (Wheeling)				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)				
15. Total Energy Available for Sale (7 + 8 + 11 + 14)				
Distribution of Energy				
16. Total Sales				
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)				
Losses				
20. Energy Losses - MWh (15 - 19)				
21. Energy Losses - Percentage ((20 / 15) * 100)				

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.											
2.											
3.											
4.											
5.											
6.	Total										
7.	Average BTU										
8.	Total BTU (10 ⁶)										
9.	Total Del. Cost (\$)										

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.					1.	No. Employees Full-Time (Include Superintendent)		1.	Load Factor (%)	
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	
3.					3.	Total Employee Hours Worked		3.	Running Plant Capacity Factor (%)	
4.					4.	Operating Plant Payroll (\$)		4.	15 Minute Gross Max. Demand (kW)	
5.					5.	Maintenance Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)	
6.	Total				6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)				7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)									
9.	Station Service (%)									

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART E - HYDRO PLANT	BORROWER DESIGNATION PLANT PERIOD ENDED
INSTRUCTIONS - See help in the online application.	

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.							
2.							
3.							
4.							
5.							
6.	Total						
7.	Station Service (MWh)			HYDRAULIC DATA			
8.	Net Generation (MWh)			ITEM	(a) MAXIMUM	(b) MINIMUM	
9.	Station Service % of Gross			1. Pool Elevation (ft.)			
10.	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)			
11.	Net Generation after Pumped Storage (MWh)			Water Spilled <input type="checkbox"/> Yes <input type="checkbox"/> No			

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time				2.	Plant Factor (%)		
3.	Total Employee Hours Worked		6.	Other Accounts Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
						4.	15 Min. Gross Max. Demand (kW)	
4.	Operating Plant Payroll (\$)		7.	Total Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	Operation Expense (1 thru 7)			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	Maintenance Expense (9 thru 13)			
15.	Total Production Expense (8 + 14)			
16.	Depreciation	403.3, 411.10		
17.	Interest	427		
18.	Total Fixed Cost (16 + 17)			
19.	Power Cost (15 + 18)			

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)
								SCHED. (i)	UNSCH. (j)		
1.											
2.											
3.											
4.											
5.											
6.	Total										
7.	Average BTU									Station Service (MWh)	
8.	Total BTU (10 ⁶)									Net Generation (MWh)	
9.	Total Del. Cost (\$)									Station Service % of Gross	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel SubTotal (1 + 7 thru 9)				
11.	Operation Expense (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18 + 19)				
21.	Power Cost (17 + 20)				

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F CC - COMBINED CYCLE PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. COMBINED CYCLE GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER. (MWh) (k)	BTU PER kWh (l)
								SCHED. (i)	UNSC. (j)			
1.												
2.												
3.												
4.												
5.												
6.	Total											
7.	Average BTU							Station Service (MWh)				
8.	Total BTU (10 ⁶)							Net Generation (MWh)				
9.	Total Del. Cost (\$)							Station Service % Of Gross				

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	Non-Fuel SubTotal (1 + 7 thru 13)				
15.	Operating Expense (6 + 14)				
16.	Maintenance, Supervision and Engineering	551, 510			
17.	Maintenance of Structures	552, 511			
18.	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	Maintenance Expense (16 thru 19)				
21.	Total Production Expense (15 + 20)				
22.	Depreciation	403.4, 403.1, 411.10			
23.	Interest	427			
24.	Total Fixed Cost (22 + 23)				
25.	Power Cost (21 + 24)				

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	Net Fuel Expense (2 - 3)			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	Operation Expense (1 + 4 thru 10)			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	Maintenance Expense (12 thru 16)			
18.	Reactor Credits			
19.	Total Production Expense (11 + 17 - 18)			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	Total Fixed Cost (20 + 21)			
23.	Less Plant Acquisition Adjustment	406		
24.	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)					
2. Total Steam Production Plant (310 thru 317)					
3. Total Nuclear Production Plant (320 thru 326)					
4. Total Hydro Production Plant (330 thru 337)					
5. Total Other Production Plant (340 thru 347)					
6. Total Production Plant (2 thru 5)					
7. Land and Land Rights (350)					
8. Structures and Improvements (352)					
9. Station Equipment (353)					
10. Other Transmission Plant (354 thru 359.1)					
11. Total Transmission Plant (7 thru 10)					
12. Land and Land Rights (360)					
13. Structures and Improvements (361)					
14. Station Equipment (362)					
15. Other Distribution Plant (363 thru 374)					
16. Total Distribution Plant (12 thru 15)					
17. RTO/ISO Plant (380 thru 386)					
18. Total General Plant (389 thru 399.1)					
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)					
20. Electric Plant Purchased or Sold (102)					
21. Electric Plant Leased to Others (104)					
22. Electric Plant Held for Future Use (105)					
23. Completed Construction Not Classified (106)					
24. Acquisition Adjustments (114)					
25. Other Utility Plant (118)					
26. Nuclear Fuel Assemblies (120.1 thru 120.4)					
27. Total Utility Plant in Service (19 thru 26)					
28. Construction Work in Progress (107)					
29. Total Utility Plant (27 + 28)					

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)						
2. Depr. of Nuclear Prod. Plant (108.2)						
3. Depr. of Hydraulic Prod. Plant (108.3)						
4. Depr. of Other Prod. Plant (108.4)						
5. Depr. of Transmission Plant (108.5)						
6. Depr. of Distribution Plant (108.6)						
7. Depr. of General Plant (108.7)						
8. Retirement Work in Progress (108.8)						
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)						
10. Depr. of Plant Leased to Others (109)						
11. Depr. of Plant Held for Future Use (110)						
12. Amort. of Elec. Plant in Service (111)						
13. Amort. of Leased Plant (112)						
14. Amort. of Plant Held for Future Use						
15. Amort. of Acquisition Adj. (115)						
16. Depr. & Amort. Other Plant (119)						
17. Amort. of Nuclear Fuel (120.5)						
18. Total Prov. for Depr. & Amort. (9 thru 17)						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION PERIOD ENDED
INSTRUCTIONS - See help in the online application.	

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT <i>(Continued)</i>		
19. Amount of Annual Accrual Charged to Expense \$	20. Amount of Annual Accrual Charged to Other Accounts \$	21. Book Cost of Property Retired \$
22. Removal Cost of Property Retired \$	23. Salvage Material from Property Retired \$	24. Renewal and Replacement Cost \$

SECTION C. NON-UTILITY PLANT					
ITEM	BALANCE BEGINNING OF YEAR <i>(a)</i>	ADDITIONS <i>(b)</i>	RETIREMENTS <i>(c)</i>	ADJUSTMENTS AND TRANSFERS <i>(d)</i>	BALANCE END OF YEAR <i>(e)</i>
1. NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES					
MONTH	PEAK DEMAND (MW) <i>(a)</i>	MONTHLY PEAKS			ENERGY OUTPUT (MWh) <i>(e)</i>
		DATE <i>(b)</i>	TIME <i>(c)</i>	TYPE OF READING <i>(d)</i>	
1. January					
2. February					
3. March					
4. April					
5. May					
6. June					
7. July					
8. August					
9. September					
10. October					
11. November					
12. December					
13. Annual Peak				Annual Total	

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS						
MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) <i>(a)</i>	ENERGY (MWh) <i>(b)</i>	DEMAND (MW) <i>(c)</i>	ENERGY (MWh) <i>(d)</i>	DEMAND (MW) <i>(e)</i>	ENERGY (MWh) <i>(f)</i>
1. January						
2. February						
3. March						
4. April						
5. May						
6. June						
7. July						
8. August						
9. September						
10. October						
11. November						
12. December						
13. Peak or Total						

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

PERIOD ENDED

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS

SUB SECTION I. INVESTMENTS

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
1. Non-Utility Property (Net)				
a.				
b.				
c.				
d.				
e. Totals				
2. Investments In Associated Organizations				
a.				
b.				
c.				
d.				
e. Totals				
3. Investments In Economic Development Projects				
a.				
b.				
c.				
d.				
e. Totals				
4. Other Investments				
a.				
b.				
c.				
d.				
e. Totals				
5. Special Funds				
a.				
b.				
c.				
d.				
e. Totals				
6. Cash - General				
a.				
b.				
c.				
d.				
e. Totals				
7. Special Deposits				
a.				
b.				
c.				
d.				
e. Totals				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION
	PERIOD ENDED

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS (Continued)

SUB SECTION I. INVESTMENTS (Continued)

DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
8. Temporary Investments				
a.				
b.				
c.				
d.				
e. Totals				
9. Accounts & Notes Receivable – Net				
a.				
b.				
c.				
d.				
e. Totals				
10. Commitments to Invest Within 12 Months but not Actually Purchased				
a.				
b.				
c.				
d.				
e. Totals				
11. Total Investments (1 thru 10)				

SUB SECTION II. LOAN GUARANTEES

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1.				
2.				
3.				
4. Totals - All Loans Guaranteed by Borrower				
5. Totals - Included Loan Guarantees Only				

SUB SECTION III. RATIO

Ratio of Investments and Loan Guarantees to Utility Plant [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]

SUB SECTION IV. LOANS

ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1. Employees, Officers, Directors				
2. Energy Resource Conservation Loans				
3.				
4.				
5.				
6.				
7. Totals				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION
	PERIOD ENDED
INSTRUCTIONS - See help in the online application.	

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal				
2. Other Fuel				
3. Production Plant Parts and Supplies				
4. Station Transformers and Equipment				
5. Line Materials and Supplies				
6. Other Materials and Supplies				
7. Total (1 thru 6)				

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR		
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)
1. RUS (Exclude RUS - Econ. Dev. Loans)				
2. National Rural Utilities Cooperative Finance Corp				
3. CoBank, ACB				
4. Federal Financing Bank				
5. RUS - Economic Development Loans				
6. Payments Unapplied				
7. Principal Payments Received from Ultimate Recipients of IRP Loans				
8. Principal Payments Received from Ultimate Recipients of REDL Loans				
9. Principal Payments Received from Ultimate Recipients of EE Loans				
10. Other				
11.				
12. Total				

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members \$	8. Does Manager Have Written Contract?

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	4. Payroll Expensed
2. Man-Hours Worked – Regular Time	5. Payroll Capitalized
3. Man-Hours Worked – Overtime	6. Payroll Other

SECTION K. LONG-TERM LEASES (If additional space is needed, use separate sheet.)

List below all restricted property held under long-term lease (If none, state "NONE").		
NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1.		
2.		
3.		
4. Total		

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR <i>(a)</i>	ADDITIONS <i>(b)</i>	RETIREMENTS <i>(c)</i>	ADJUSTMENTS AND TRANSFERS <i>(d)</i>	BALANCE END OF YEAR <i>(e)</i>
1. Renewable Energy Credits					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				PERIOD ENDED		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSES AND COSTS						
ITEM			ACCOUNT NUMBER	LINES (a)	STATIONS (b)	
Transmission Operation						
1.	Supervision and Engineering		560			
2.	Load Dispatching		561			
3.	Station Expenses		562			
4.	Overhead Line Expenses		563			
5.	Underground Line Expenses		564			
6.	Miscellaneous Expenses		566			
7.	Subtotal (1 thru 6)					
8.	Transmission of Electricity by Others		565			
9.	Rents		567			
10.	Total Transmission Operation (7 thru 9)					
Transmission Maintenance						
11.	Supervision and Engineering		568			
12.	Structures		569			
13.	Station Equipment		570			
14.	Overhead Lines		571			
15.	Underground Lines		572			
16.	Miscellaneous Transmission Plant		573			
17.	Total Transmission Maintenance (11 thru 16)					
18.	Total Transmission Expense (10 + 17)					
19.	RTO/ISO Expense – Operation		575.1-575.8			
20.	RTO/ISO Expense – Maintenance		576.1-576.5			
21.	Total RTO/ISO Expense (19 + 20)					
22.	Distribution Expense - Operation		580-589			
23.	Distribution Expense - Maintenance		590-598			
24.	Total Distribution Expense (22 + 23)					
25.	Total Operation And Maintenance (18 + 21 + 24)					
Fixed Costs						
26.	Depreciation – Transmission		403.5			
27.	Depreciation – Distribution		403.6			
28.	Interest – Transmission		427			
29.	Interest – Distribution		427			
30.	Total Transmission (18 + 26 + 28)					
31.	Total Distribution (24 + 27 + 29)					
32.	Total Lines And Stations (21 + 30 + 31)					
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
1.		13. Distribution Lines		2. Oper. Labor		
2.				3. Maint. Labor		
3.		14. Total (12 + 13)		4. Oper. Material		
4.				5. Maint. Material		
5.		15. Stepup at Generating Plants				
6.						
7.		16. Transmission				
8.						
9.		17. Distribution		SECTION D. OUTAGES		
10.				1. Total		
11.		18. Total (15 thru 17)		2. Avg. No. of Distribution Consumers Served		
12. Total (1 thru 11)				3. Avg. No. of Hours Out Per Consumer		