

Appendix A –
Federal Register Notice of Intent
And
Notices of Availability of the Draft EIS

and the original wooden bridge stringers and deck are beginning to fall into the stream channel. Constructing the bridge so the structure does not impede water flow, particularly during periods of high water, will be beneficial to the aquatic habitats. As part of the proposed action the West Fork Blacks Fork bridge will be replaced to provide access to salvage the lodgepole pine stands in Section 18, which are heavily infested by mountain pine beetles. Over the long term, it would provide access for the private property owner while allowing fire access, and other types of administrative uses on the National Forest by the Forest Service. This road has been gated for many years and this would continue if the bridge were replaced. The road would be periodically maintained to prevent erosion and deterioration of the road prism. The execution of easements would establish legal access and also provide for future maintenance.

There are five basic techniques that will be used to contain prescribed fire in the treatment units. Fire will be used alone or in conjunction with commercial timber harvest to achieve a mosaic of burned and unburned patches within some of the units. Specific methods of line control will be specified in the burn plan. Construction of line will use the minimum necessary disturbance. The following estimates of miles of each kind of fire line are approximate, but represent the upper end (most line construction) for control lines. It is likely that firing techniques will be utilized more and constructed lines less than the estimates given.

At least 3.9 miles of unit perimeter will utilize terrain features in conjunction with the firing patterns to selectively burn portions of the units. Natural features such as rock outcrops, openings, and wet riparian/stream corridors, will serve as anchors for utilizing firing techniques. In particular, Blacks Fork will function as the west fireline for most of the eastern burn unit. Created features such as areas where timber has been harvested may also be appropriate for control lines, depending on fuel conditions.

Up to about 0.3 miles of handline (averaging 24 to 36 inches wide and cleared to mineral soil) will be built and rehabilitated. Where vegetation is short and light, such as in sage and grass, fireline constructed by hand will be used to anchor the burning. Line will be appropriately rehabilitated (by mulching, seeding, and/or water barring, as needed) following completion of the burning to prevent erosion.

Approximately 1.0 miles of machine line could be used. Heavy equipment will be used to construct fireline where fuels are larger than feasible for handline, and natural features/firing techniques are not adequate for control. Line will average 72 to 96 inches in width and be cleared to mineral soil. Possible equipment includes (but is not limited to) bulldozers, rubber tired skidders, trail cats, and tracked excavators. Following burning, the lines will be rehabilitated (seeded and water barred as needed, and where available woody debris may be scattered along for microsite protection).

Approximately 0.9 miles of skid trails (including incidental machine line) will be used as fire containment lines. In timber sale units that have burning as secondary treatments skid trails for log removal will be placed along the perimeter and used also for containment of the fire. Skid trails are generally about 96 inches in width and have mineral soil exposed throughout much of their surface. As in the machine line, these will be rehabilitated following burning to prevent erosion. In small portions where it is not feasible to skid along the boundary then machine line will be built.

Approximately 4.1 miles of Forest System Road will be used for fire containment. Where existing roads coincide with burn unit boundaries these will be used as fire lines, such as along the eastern boundary of the eastern burn unit.

Possible Alternatives

In addition to the Proposed Action, a no action alternative will be considered. This alternative would simply continue current management without the actions of this proposal. Other alternatives may be developed in response to issues generated during the scoping process.

Responsible Official

Evanston-Mountain View District Ranger.

Nature of Decision To Be Made

The decision to be made is whether or not to implement vegetation treatments in the Blacks Fork project area, and if so, to what degree and where.

Preliminary Issues

Preliminary issues are the effects of treatments on wildlife habitat, and the effects of insect and disease outbreaks on current forest health.

Scoping Process

This notice of intent initiates the scoping process, which guides the

development of the environmental impact statement.

It is important that reviewers provide their comments at such times and in such manner that they are useful to the agency's preparation of the environmental impact statement. Therefore, comments should be provided prior to the close of the comment period and should clearly articulate the reviewer's concerns and contentions. The submission of timely and specific comments can affect a reviewer's ability to participate in subsequent administrative appeal or judicial review.

Dated: May 19, 2009.

Stephen M. Ryberg,

District Ranger.

[FR Doc. E9-12124 Filed 5-27-09; 8:45 am]

BILLING CODE 3410-11-M

DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Dairyland Power Cooperative, Inc.: Notice of Intent To Prepare an Environmental Impact Statement and Hold Public Scoping Meetings

AGENCY: Rural Utilities Service, USDA.

ACTION: Notice of Intent To Prepare an Environmental Impact Statement and Hold Public Scoping Meetings.

SUMMARY: The Rural Utilities Service (RUS) intends to prepare an Environmental Impact Statement (EIS) and hold public scoping meetings and in connection with possible impacts related to a project proposed by Dairyland Power Cooperative in the CapX 2020 Hampton-Rochester-La Crosse Transmission Line Project. The proposal consists of the construction of a 345-kilovolt (kV) transmission line and associated infrastructure between Hampton, Minnesota and the La Crosse area in Wisconsin. The project also includes construction of new 161-kV transmission lines and associated facilities in the area of Rochester, Minnesota. The total length of 345-kV and 161-kV transmission lines associated with the proposed project will be approximately 150 miles. Proposed and alternate transmission segments and locations for proposed and alternate associated facilities have been identified by Dairyland Power Cooperative. Dairyland Power Cooperative is requesting RUS to provide financing for its portion of the proposed project.

DATES: RUS will conduct six public scoping meetings in an open-house format followed by a discussion period:

June 16, 2009, Plainview-Elgin-Millville High School, 500 West Broadway, Plainview, Minnesota; June 17, 2009, Wanamingo Community Center, 401 Main Street, Wanamingo, Minnesota; June 18, 2009, City of St. Charles Community Meeting Room, 830 Whitewater Avenue, St. Charles, Minnesota; June 23, 2009, La Crescent American Legion, 509 N. Chestnut, La Crescent, Minnesota; June 24, 2009, Centerville/Town of Trempealeau Community Center, W24854 State Road 54/93, Galesville, Wisconsin; and June 25, 2009, Cochrane-Fountain City High School, S2770 State Road 35, Fountain City, Wisconsin. All meetings will be held between 6–8:00 PM local time. Comments regarding the proposed project may be submitted (orally or in writing) at the public scoping meetings or in writing to RUS at the address listed in this notice no later than June 29, 2009.

ADDRESSES: To send comments or for further information, contact Stephanie Strength, Environmental Protection Specialist, USDA, Rural Utilities Service, Engineering and Environmental Staff, 1400 Independence Avenue, SW., Stop 1571, Washington, DC 20250–1571, telephone: (202) 720–0468 or e-mail: stephanie.strength@usda.gov.

An Alternative Evaluation Study (AES) and Macro Corridor Study (MCS), prepared by Dairyland Power Cooperative, will be presented at the public scoping meetings. The reports are available for public review at the RUS address provided in this notice and at Dairyland Power Cooperative, 3251 East Avenue, South, La Crosse, WI 54602. In Addition, the reports will be available at RUS' Web site, <http://www.usda.gov/rus/water/ees/eis.htm> and at the following repositories:

Alma Public Library, 312 North Main Street, Alma, WI 54610, Phone: 608–685–3823.

Arcadia Public Library, 406 E Main Street, Arcadia, WI 54612, Phone: 608–323–7505.

Blair-Preston Library, 122 Urberg Street, Blair, WI 54616, Phone: 608–989–2502.

Campbell Library, 2219 Bainbridge Street, La Crosse, WI 54603, Phone: 608–783–0052.

Cannon Falls Library, 306 West Mill Street, Cannon Falls, MN 55009, Phone: 507–263–2804.

Dairyland Power Cooperative, 500 Old State Highway 35, Alma, WI 54610, Phone: 608–685–4497.

Galesville Public Library, 16787 South Main Street, Galesville, WI 54630, Phone: 608–582–2552.

Hokah Public Library, 57 Main Street, Hokah, MN 55941, Phone: 507–894–2665.

Holmen Area Library, 16787 South Main Street, Galesville, WI 54630, Phone: 608–526–4198.

Kenyon Public Library, 709 2nd Street, Kenyon, MN 55946, Phone: 507–789–6821.

Riverland Energy Cooperative, N28988 State Road 93, Arcadia, WI 54612, Phone: 608–323–3381.

Rochester Public Library, 101 2nd Street SE., Rochester, MN 55963, Phone: 507–328–2309.

Shirley M. Wright Memorial Library, 11455 Fremont Street, Trempealeau, WI 54650, Phone: 608–534–6197.

St. Charles Public Library, 125 W 11th Street, St. Charles, MN 55927, Phone: 507–932–3227.

Tri-County Electric, 31110 Cooperative Way, Rushford, MN 55971, Phone: 507–864–7783.

La Crescent Public Library, 321 Main Street, La Crescent, MN 55947, Phone: 507–895–4047.

La Crosse Public Library, 800 Main Street, La Crosse, WI 54601, Phone: 608–789–7109.

Onalaska Public Library, 741 Oak Avenue, South, Onalaska, WI 54650, Phone: 608–781–9568.

People's Cooperative Services, 3935 Hwy 14 E, Rochester, MN 55903, Phone: 507–288–4004.

Plainview Public Library, 115 SE 3rd Street, Pine Island, MN 55963, Phone: 507–534–3425.

Van Horn Public Library, 115 SE 3rd Street, Pine Island, MN 55963, Phone: 507–356–8558.

Winona Public Library, 151 West 5th Street, Winona, MN 55987, Phone: 507–452–4582.

Xcel Energy, 5050 Service Drive, Winona, MN 55987, Phone: 800–422–0782.

Xcel Energy, 1414 West Hamilton Avenue, Eau Claire, WI 54701, Phone: 715–839–2621.

Zumbrota Public Library, 100 West Avenue, Zumbrota, MN 55992, Phone: 507–732–5211.

SUPPLEMENTARY INFORMATION:

Preliminary proposed transmission line corridors and siting areas for substations have been identified. The EIS will address the construction, operation, and management of the proposed project, which includes a 345-kV transmission line and associated infrastructure between Hampton, Minnesota and the La Crosse area of Wisconsin; 161-kV transmission lines in the vicinity of Rochester, Minnesota; construction and maintenance of access roads for all proposed transmission lines;

construction of up to three new substations, and expansion of up to three existing substations. Total length of the transmission lines for the proposed project will be approximately 150 miles. The project study area includes part or all of the following counties in Minnesota: Dakota, Goodhue, Wabasha, Winona, Houston, Olmsted, Rice, and Dodge. In Wisconsin, the project area includes parts of the following counties: La Crosse, Trempealeau, and Buffalo.

Among the alternatives RUS will address in the EIS is the No Action alternative, under which the project would not be undertaken. In the EIS, the effects of the proposed project will be compared to the existing conditions in the area affected. Alternative transmission line corridors and substation locations will be refined as part of the EIS scoping process and will be addressed in the Draft EIS. RUS will carefully study public health and safety, environmental impacts, and engineering aspects of the proposed project and all related facilities.

RUS will use input provided by government agencies, private organizations, and the public in the preparation of the Draft EIS. The Draft EIS will be available for review and comment for 45 days. A Final EIS that considers all comments received will subsequently be prepared. The Final EIS will be available for review and comment for 30 days. Following the 30-day comment period, RUS will prepare a Record of Decision (ROD). Notices announcing the availability of the Draft EIS, the Final EIS, and the ROD will be published in the **Federal Register** and in local newspapers.

Any final action by RUS related to the proposed project will be subject to, and contingent upon, compliance with all relevant federal, state, and local environmental laws and regulations and completion of the environmental review requirements as prescribed in the RUS Environmental Policies and Procedures (7 CFR part 1794).

Dated: May 22, 2009.

Mark S. Plank,

Director, Engineering and Environmental Staff, USDA/Rural Utilities Service.

[FR Doc. E9–12407 Filed 5–27–09; 8:45 am]

BILLING CODE P

the USDA Forest Service a request for authorization to vacate and relocate portions of Mackey (CR 69) and temporary Reno (CR 83) county roads onto NFS lands on March 22, 2011. Vacated road segments will be mined through and subsequently reclaimed.

Purpose and Need for Action

The purpose of this action is to relocate the affected segments of Mackey and Reno roads outside of the mining area so that the underlying coal can be mined and to prevent interrupted road services.

Proposed Action

The Forest Service proposes to authorize PPRM to construct 6.56 miles of new road on NFS lands. Of the 6.56 miles, 1.25 miles coincides with an existing Forest Service Road—School Creek Road—that will be reconstructed. The environmental analysis will include approximately 250 acres of NFS lands. Road specifications will conform to or exceed current county road standards. Upon completion of the road construction, the final easement would be acquired by Campbell County, and this road will be maintained and operated as part of the county road system. PPRM has initiated formal discussion with Campbell County regarding the relocation, and public hearings were held by the County in November 2010.

Responsible Official

Richard Cooksey, Deputy Forest Supervisor, Medicine Bow-Routt National Forests and Thunder Basin National Grassland, 2468 Jackson Street, Laramie, Wyoming 82070 is the Official responsible for making the decision on this action.

Nature of Decision To Be Made

The Responsible Official will consider the results of the analysis and then document the final decision in a Record of Decision (ROD). The decision will include a determination on whether or not to authorize the Mackey Road Relocation to occur in the above described lands as proposed by the applicant (PPRM), or to allow an alternative to the proposed action.

Preliminary Issues

The Forest Service has identified the following preliminary issues related to the proposed action: (1) Potential impacts to wildlife in the proposed project area; (2) potential impacts to the watershed; (3) potential impacts to cultural and paleontological resources; (4) potential impacts to adjacent private lands; and (5) potential impacts to

livestock grazing permits on the National Grassland.

Scoping Process

This notice of intent initiates this phase of the scoping process, which guides the development of the environmental impact statement. Prior to this notice, the Forest Service published a Legal Notice in the *Laramie Boomerang* on May 1, 2011 initiating a 30-day formal comment period. Scoping notices were also mailed to Federal, state, and local government agencies, conservation groups, and individuals who could be impacted by the project.

A draft environmental impact statement (DEIS) will be prepared for comment. The comment period on the DEIS will be 45 days from the date the Environmental Protection Agency publishes the notice of availability in the **Federal Register**. This notice is to inform the public of the proposed action and invite the public to participate by providing any comments or information they may have concerning the proposal. This information will be used to identify important issues and determine the extent of the analysis necessary to make an informed decision on the proposal. Such issues will assist in the formulation of additional alternatives and the development of mitigation measures necessary to reduce impacts.

In addition to this notice, the scoping process included the distribution of letters to interested parties requesting comments on the proposed action, and a public notice was published in area media.

It is important that reviewers provide their comments at such times and in such manner that they are useful to the agency's preparation of the environmental impact statement. Therefore, comments should be provided prior to the close of the comment period and should clearly articulate the reviewer's concerns and contentions.

Comments received in response to this solicitation, including names and addresses of those who comment, will be part of the public record for this proposed action. Comments submitted anonymously will be accepted and considered, however.

Dated: December 9, 2011.

Misty A. Hays,

Deputy District Ranger.

[FR Doc. 2011-32200 Filed 12-15-11; 8:45 am]

BILLING CODE P

DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Dairyland Power Cooperative: CapX 2020 Hampton-Rochester-La Crosse Transmission Line Project

AGENCY: Rural Utilities Service, USDA.
ACTION: Notice of Availability of a Draft Environmental Impact Statement and Notice of Public Hearings.

SUMMARY: Notice is hereby given that the Rural Utilities Service (RUS) has prepared a Draft Environmental Impact Statement (EIS) to meet its responsibilities under the National Environmental Policy Act (NEPA) and 7 CFR 1794 related to providing financial assistance to Dairyland Power Cooperative (Dairyland) for its share in the construction of a proposed 345-kilovolt (kV) transmission line and associated infrastructure between Hampton, Minnesota and the La Crosse area in Wisconsin (the proposed project). Dairyland is participating in the proposed project with a number of other utilities (Applicants).

The purpose of the proposed project is to: (1) Improve community reliability of the transmission system in Rochester, Winona, La Crosse, and the surrounding areas, which include areas served by Dairyland; (2) improve the regional reliability of the transmission system; and (3) increase generation outlet capacity.

DATES: Written comments on this Draft EIS will be accepted 45 days following the publication of the U.S. Environmental Protection Agency's notice of receipt of the Draft EIS in the **Federal Register**.

RUS will conduct five public meetings in an open-house format followed by a discussion period: January 9, 2012, Alma High School Gym, S1618 State Rd 35, Alma, Wisconsin; January 10, 2012, Wanamingo Community Center, 401 Main Street, Wanamingo, Minnesota; January 11, 2012, Cannon Falls High School Cafeteria, 820 Minnesota St. E, Cannon Falls, Minnesota; January 12, 2012, American Legion Hall, 215 3rd Street SW., Plainview, Minnesota; and January 13, 2012, Centerville/Town of Trempealeau Community Center, W24854 State Road 54/93, Galesville, Wisconsin.

All meetings will be held as follows: open house from 5:00 to 6 p.m. followed by the discussion period from 6:00 to 8 p.m. local time. A court reporter will be available.

ADDRESSES: A copy of the Draft EIS may be viewed online at the following Web

site: <http://www.rurdev.usda.gov/UWP-CapX2020-Hampton-Rochester-LaCrosse.html> and at the following repositories:

- Alma Public Library, 312 North Main Street, Alma, WI 54610. *Phone:* 608-685-3823.
- Arcadia Public Library, 406 E Main Street, Arcadia, WI 54612. *Phone:* 608-323-7505.
- Campbell Library, 2219 Bainbridge Street, La Crosse, WI 54603. *Phone:* 608-783-0052.
- Cannon Falls Library, 306 West Mill Street, Cannon Falls, MN 55009. *Phone:* 507-263-2804.
- Dairyland Power Cooperative, 500 Old State Highway 35, Alma, WI 54610. *Phone:* 608-685-4497.
- Galesville Public Library, 16787 South Main Street, Galesville, WI 54630. *Phone:* 608-582-2552.
- Holmen Area Library, 103 State Street, Holmen, WI 54636. *Phone:* 608-526-4198.
- Kenyon Public Library, 709 2nd Street, Kenyon, MN 55946. *Phone:* 507-789-6821.
- Riverland Energy Cooperative, N28988 State Road 93, Arcadia, WI 54612. *Phone:* 608-323-3381.
- Rochester Public Library, 101 2nd Street SE., Rochester, MN 55904. *Phone:* 507-328-2300.
- Shirley M. Wright Memorial Library, 11455 Fremont Street, Trempealeau, WI 54661. *Phone:* 608-534-6197.
- Tri-County Electric, 31110 Cooperative Way, Rushford, MN 55971. *Phone:* 507-864-7783.
- La Crosse Public Library, 800 Main Street, La Crosse, WI 54601. *Phone:* 608-789-7100.
- Onalaska Public Library, 741 Oak Avenue, South, Onalaska, WI 54650. *Phone:* 608-781-9568.
- People's Cooperative Services, 3935 Hwy 14 E., Rochester, MN 55903. *Phone:* 507-288-4004.
- Plainview Public Library, 345 1st Avenue Northwest, Plainview, MN 55964. *Phone:* 507-534-3425.
- Van Horn Public Library, 115 SE. 3rd Street, Pine Island, MN 55963. *Phone:* 507-356-8558.
- Xcel Energy, 5050 Service Drive, Winona, MN 55987. *Phone:* 507-457-1236.
- Xcel Energy, 1414 West Hamilton Avenue, Eau Claire, WI 54701. *Phone:* 715-839-2621.
- Zumbrota Public Library, 100 West Avenue, Zumbrota, MN 55992. *Phone:* 507-732-5211.

FOR FURTHER INFORMATION: To obtain copies of the Draft EIS or for further information, contact: Stephanie Strength, Environmental Protection

Specialist, USDA, Rural Utilities Service, 1400 Independence Avenue SW., Room 2244, Stop 1571, Washington, DC 20250-1571, or email stephanie.strength@wdc.usda.gov.

SUPPLEMENTARY INFORMATION: The U.S. Army Corps of Engineers (USACE) and the U.S. Fish and Wildlife Service (USFWS) are participating in the EIS as cooperating agencies, with RUS as the lead Federal agency. The Draft EIS addresses the construction and operation of the proposed project, which, in addition to the 345-kV transmission line and associated infrastructure, includes 161-kV transmission lines in the vicinity of Rochester, Minnesota; construction of two new and expansion of three substations, with a total transmission line length of approximately 150 miles. Counties through which the proposed project may pass include Dakota, Goodhue, Wabasha, and Olmsted in Minnesota, and La Crosse, Trempealeau, and Buffalo in Wisconsin. The Draft EIS also addresses rebuilding an existing Dairyland 39-mile long 161-kV line that extends from Alma to north La Crosse, Wisconsin, which may be co-located in whole or in part with the 345-kV line.

Among the alternatives addressed in the Draft EIS is the No Action alternative, under which the proposed project would not be undertaken. Additional alternatives addressed in the Draft EIS include route alternatives also considered in the EISs prepared for the Proposed project by the states of Minnesota and Wisconsin. RUS has carefully studied public health and safety, environmental impacts, and engineering aspects of the Proposed project.

RUS used input provided by government agencies, private organizations, and the public in the preparation of the Draft EIS. RUS will prepare a Final EIS that considers all comments received on the Draft EIS. Following the 30-day comment period for the Final EIS, RUS will prepare a Record of Decision (ROD). Notices announcing the availability of the Final EIS and the ROD will be published in the **Federal Register** and in local newspapers.

In accordance with Section 106 of the National Historic Preservation Act and its implementing regulation, "Protection of Historic Properties" (36 CFR 800) and as part of its broad environmental review process, RUS must take into account the effect of the proposed project on historic properties. Pursuant to 36 CFR 800.2(d)(3), RUS is using its procedures for public involvement under NEPA to meet its responsibilities

to solicit and consider the views of the public during Section 106 review. Any party wishing to participate more directly with RUS as a "consulting party" in Section 106 review may submit a written request to the RUS contact provided in this notice.

The proposed project involves unavoidable impacts to wetlands and floodplains; this Notice of Availability also serves as a statement of no practicable alternatives to impacts on wetlands and floodplains, in accordance with Executive Orders 11990 and 11988, respectively (see Draft EIS Sections 3.2 and 3.5).

Any final action by RUS related to the proposed project will be subject to, and contingent upon, compliance with all relevant Federal, State and local environmental laws and regulations, and completion of the environmental review requirements as promulgated in RUS' Environmental Policies and Procedures (7 CFR 1794).

Nivin Elgohary,

Assistant Administrator, Electric Programs, Rural Utilities Service.

[FR Doc. 2011-32337 Filed 12-15-11; 8:45 am]

BILLING CODE P

DEPARTMENT OF COMMERCE

Submission for OMB Review; Comment Request

The Department of Commerce will submit to the Office of Management and Budget (OMB) for clearance the following proposal for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35).

Agency: Minority Business Development Agency (MBDA).

Title: Focus Groups on Minority-Owned Business Growth, Opportunities and Barriers to Global Commerce.

OMB Control Number: 0640-0027.

Form Number(s): None.

Type of Request: Regular submission (reinstatement with change of a previously approved information collection).

Number of Respondents: 100.

Average Hours per Response: 3 hours.

Burden Hours: 300.

Needs and Uses: The U.S. Department of Commerce's National Advisory Council on Minority Business Enterprise has been working on recommendations for the Secretary of Commerce on domestic and global growth strategies and programs for minority-owned businesses. The recommendations are also in support of the President's National Export

[Federal Register Volume 76, Number 242 (Friday, December 16, 2011)]

[Notices]

[Pages 78252-78253]

From the Federal Register Online via the Government Printing Office [www.gpo.gov]

[FR Doc No: 2011-32282]

=====

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9000-5]

Environmental Impacts Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General
Information (202) 564-1399 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements Filed 12/12/2011
Through 12/16/2011

Pursuant to 40 CFR 1506.9.

Notice: Section 309(a) of the Clean Air Act requires that EPA make
public its comments on EISs issued by other Federal agencies. EPA's
comment letters on EIS are available at: <http://www.epa.gov/compliance/nepa/eisdata.html>.

EIS No. 20110417, Draft EIS, USFS, CA, Rubicon Trail Easement and
Resource Improvement Project, Construction and Operation, Right-of-Way
Grant, Eldorado National Forest, Pacific Ranger District, El Dorado
County, CA, Comment Period Ends: 01/30/2012, Contact: Laura Hierholzer
(530) 642-5187

EIS No. 20110418, Final EIS, NPS, WA, Ross Lake National Recreation
Area Project, General Management Plan, Implementation, Skagit and
Whatcom Counties, WA, Review Period Ends: 01/17/2012, Contact: Roy Zipp
(360) 873-4590 Ext. 31

EIS No. 20110419, Final EIS, BR, CA, Suisun Marsh Habitat Management,

[[Page 78253]]

Preservation, and Restoration Plan, Implementation, CA, Review Period
Ends: 01/17/2012, Contact: Becky Victorine (916) 978-5035

EIS No. 20110420, Draft Supplement, USACE, TX, Clear Creek Reevaluation
Study Project, Flood Risk Management and Ecosystem Restoration,
Brazoria, Fort Bend, Galveston and Harris Counties, TX, Comment Period
Ends: 01/30/2012, Contact: Andrea Catanzaro (409) 766-6346

EIS No. 20110421, Draft EIS, USFS, CA, Greys Mountain Ecological
Restoration Project, Proposed Forest Management Treatments to Reduce
Fire Hazard and Restore Forest Health, Sierra National Forest, Bass
Lake Ranger District, Madera County, CA, Comment Period Ends: 01/30/
2012, Contact: Burt Stalter (559) 877-2218 Ext. 3208

EIS No. 20110422, Draft EIS, RUS, 00, Hampton--Rochester--La Crosse
Transmission System Improvement Project, Proposed Construction and
Operation of a 345-Kilovolt (kV) Transmission Line and Associated
Facilities between Hampton, Minnesota and La Crosse, Wisconsin, Comment
Period Ends: 01/30/2012, Contact: Stephanie A. Strength (970) 403-3559

Amended Notices

EIS No. 20110404, Draft EIS, BLM, NV, Mount Hope Project, Molybdenum
Mining and Processing Operation in Eureka County, NV, Comment Period
Ends: 03/01/2012, Contact: Angelica Rose (775) 635-4000

Revision to FR Notice Published 12/02/2011: Correction to Comment

Period from 03/07/2012 to 03/01/2012

EIS No. 20110410, Draft EIS, FAA, CA, Gness Field Airport Project,
Proposed Extension to Runway 13/31/, Funding, Marin County, CA, Comment
Period Ends: 02/06/2012, Contact: Doug Pomeroy (650) 827-7612.

Revision to FR Notice 12/09/2011: Correction to Contact Telephone
Number.

Dated: December 13, 2011.

Cliff Rader,
Director, NEPA Compliance Division, Office of Federal Activities.
[FR Doc. 2011-32282 Filed 12-15-11; 8:45 am]
BILLING CODE 6560-50-P